

# ADEQ

ARKANSAS  
Department of Environmental Quality

April 13, 2009

Sen. Henry "Hank" Wilkins, IV, Co-Chair  
Rep. Allen Maxwell, Co-Chair  
Arkansas Legislative Council  
Room 315, State Capitol Building  
Little Rock, AR 72201

Dear Gentlemen:

As required in Act 1281 of 2007, Section 43(a)-(e), the Arkansas Department of Environmental Quality presents the following information:

- (a) the number and type of environmental permits currently authorized by the Department and Pollution Control and Ecology Commission in each environmental permit category,
- (b) the total funds collected from permit fees for each permit category and the percent increase or decrease in permit fees annually,
- (c) the description of each environmental permit application pending in each environmental permit category, the number of days each permit has been pending, and the reasons for delays in issuing permits for each permit that has been pending for more than 45 days,
- (d) the number and type of enforcement actions initiated by the Department, the geographic location of each violation and the total fines and collections from Supplemental Environmental Projects, the percent increase or decrease in fines levied annually, and
- (e) the description of all pending rulemaking activities and justifications, including economic impact and environmental benefit analysis.

The information provided by each division covers the period of January 1, 2009 through March 31, 2009. If you have any questions, please contact Karen Bassett at (501) 682-0959.

Sincerely,



Teresa Marks  
Director

AIR DIVISION

As of: 3/31/2009

State Fiscal Quarter FY09 3rd

**Air Permits/Category**

Major Title V	213
Minor	904

a.

**Permits Pending- By Category/Facility**

		Days Pending	Reason Code
<b>MAJOR TITLE V</b>			
Date Received	FACILITY		
4/18/2006	Corp of Engineers - W.G. Huxtable Pumping Station	1078	5
2/28/2007	Plum Point Energy Station	762	3
8/23/2007	Travis Lumber Company	586	6
9/25/2007	Arkansas Lime Company	553	7
11/13/2007	Great Lakes Chemical Corporation - South Plant	504	3
12/11/2007	Great Lakes Chemical Corporation - West Plant	476	3
1/11/2008	Riceland Foods, Inc. - Jonesboro Division	445	3
1/11/2008	Plum Point Energy Station	445	3
1/11/2008	Plum Point Energy Station	445	3
1/17/2008	Union Power Station	439	6
1/28/2008	QualServ Corporation	428	5
1/30/2008	Weyerhaeuser - Emerson Division	426	3
2/7/2008	Quanex Corporation - MacSteel	418	3
2/12/2008	Plum Point Energy Station	413	3
3/10/2008	Acme Brick - Wheeler Plant	386	3
3/11/2008	Tokusen USA, Inc.	385	3
3/25/2008	TETCO - Hope Compressor Station	371	6
3/28/2008	TETCO - Bald Knob Compressor Station	368	7
3/31/2008	Ball Metal Food Container Corp.	365	3
4/17/2008	TEPPCO-Helena Terminal	348	7
4/21/2008	Nucor Corporation (Nucor Steel, Arkansas)	344	6
4/22/2008	Delta Natural Kraft	343	3
5/12/2008	Georgia-Pacific Chemicals LLC	323	2
5/20/2008	Georgia-Pacific - Crossett Paper	315	2
5/22/2008	IC Bus, LLC	313	3
6/6/2008	Georgia-Pacific - Crossett Paper	298	2
6/13/2008	(CAIR) Entergy - Ritchie	291	6
6/13/2008	(CAIR) Entery - Moses	291	6
6/13/2008	Entergy - Lynch Plant	291	6
6/13/2008	Entergy - Lake Catherine	291	6
6/13/2008	Entergy - Couch Plant	291	6
6/20/2008	Arkansas Electric Co-op - Fulton CT1	284	6
6/20/2008	Arkansas Electric - Fitzhugh Station	284	6
6/20/2008	Arkansas Electric Co-op - Oswald Generating Station	284	5
6/23/2008	Ball Metal Food Container Corp.	281	3
6/27/2008	CenterPoint - Dunn Compressor Station	277	3
7/3/2008	SWEPCO - Harry D. Mattison Power Plant	271	6
7/14/2008	GFI, Inc.	260	3
7/21/2008	FutureFuel Chemical Company	253	2
7/22/2008	Pinnacle Frames & Accents, Inc.	252	6
8/4/2008	Reynolds Consumer Products Holdings, Inc.	239	3
8/8/2008	Del-Tin Fiber, LLC	235	7
8/12/2008	CenterPoint - Piney Compressor Station	231	3
8/15/2008	U.S. Army, Pine Bluff Arsenal	228	3
8/28/2008	AFCO Steel	215	3
9/3/2008	Riverside Furniture Corporation	209	2
9/10/2008	Great Lakes Chemical Corporation - South Plant	202	3
9/10/2008	Great Lakes Chemical Corporation - West Plant	202	3
9/11/2008	Natural Gas Pipeline Company of America #308	201	6

C.

9/18/2008	Ozark Gas Transmission, LLC - Noark Compressor Station	194	6
9/19/2008	U.S. Army, Pine Bluff Arsenal	193	3
9/22/2008	TransMontaigne - Arkansas City	190	6
9/29/2008	SAPA Extrusions, Inc.	183	3
10/1/2008	U.S. Army, Pine Bluff Arsenal	181	3
10/15/2008	Georgia-Pacific Chemicals LLC	167	2
10/23/2008	3M Industrial Mineral Products Division	159	7
10/24/2008	The Dow Chemical Company	158	6
10/28/2008	Arkansas Western Gas - Davis Compressor Station	154	7
10/28/2008	Clearwater Paper Corporation - Cypress Bend Mill	154	5
11/3/2008	Del-Tin Fiber, LLC	148	7
11/10/2008	TIN Inc. dba Temple-Inland	141	6
11/12/2008	Clean Harbors El Dorado, LLC	139	3
11/13/2008	Georgia-Pacific Chemicals LLC	138	3
11/13/2008	Norandal USA, Inc.	138	6
11/18/2008	Georgia-Pacific Wood Products South, LLC	133	5
11/21/2008	Riverside Furniture Corporation	130	3
12/1/2008	Pine Bluff Energy Center	120	5
12/2/2008	Maverick Tube, LLC	119	3
12/5/2008	The Bryce Company, LLC	116	5
12/15/2008	Georgia-Pacific Chemicals LLC	106	2
12/16/2008	Ash Grove Cement Company	105	5
12/16/2008	Pinnacle Frames & Accents, Inc.	105	6
12/17/2008	American Railcar Industries, Inc.	104	3
12/18/2008	Mueller Copper Tube Products, Inc.	103	5
12/18/2008	Superior Graphite Company	103	5
12/22/2008	Desoto Gathering Company - Phillips Mtn CPF 1	99	2
12/29/2008	Clean Harbors El Dorado, LLC	92	3
12/29/2008	Anthony Timberlands, Inc.	92	3
1/7/2009	Deltic Timber Corporation - Ola	83	7
1/9/2009	Pactiv Corporation	81	2
1/9/2009	SGL Carbon, LLC	81	3
1/9/2009	Georgia-Pacific Wood Products, LLC OSB	81	2
1/9/2009	Owens Corning Composite Materials, LLC	81	2
1/12/2009	DeSoto Gathering Company, LLC - S. Rainbow CPF-4	78	7
1/12/2009	DeSoto Gathering Company, LLC - Tiger CPF-1	78	5
1/12/2009	DeSoto Gathering Company, LLC - West Cutthroat - CPF-2	78	6
1/13/2009	Riceland Foods, Inc. - Soy Division	77	2
1/20/2009	Waste Management - Two Pine Landfill	70	6
1/21/2009	Green Bay Packaging Inc., Arkansas Kraft Division	69	2
1/23/2009	Great Lakes Chemical Corporation - Central Plant	67	5
1/26/2009	Superior Industries International Arkansas, LLC	64	2
1/27/2009	Aerojet - General Corporation	63	2
1/27/2009	Anthony Timberlands, Inc. - Malvern	63	1
1/29/2009	Armtec Countermeasures	61	2
1/30/2009	Roll Coater, Inc.	60	1
1/30/2009	U.S. Army, Pine Bluff Arsenal	60	3
2/3/2009	Waste Management - Jefferson County Landfill	56	6
2/4/2009	Reynolds Consumer Products Holdings, Inc.	55	2
2/5/2009	Entergy - White Bluff Steam Electric Station	54	3
2/6/2009	Natural Gas Pipeline Company of America #308	53	3
2/6/2009	Green Bay Packaging Inc., Arkansas Kraft Division	53	2
2/9/2009	DeSoto Gathering Company, LLC - Gravel Hill CPF-2	50	2
2/11/2009	Delta Natural Kraft	48	2
2/12/2009	Georgia-Pacific Wood Products South, LLC	47	2
2/13/2009	Nucor-Yamato Steel Company	46	2

MINOR			Days Pending	Reason Code
Date Received	FACILITY			
12/26/2007	H.J. Baker & Brothers, Inc.		461	6
4/8/2008	K2 Marine, Inc.		357	3
5/5/2008	Aluma-Weld dba Xpress Boats, Inc.		330	2
6/9/2008	Drumco of Arkansas		295	3
6/17/2008	Acme Brick - Ouachita Plant		287	5
8/11/2008	Quapaw Products, LLC		232	6
9/9/2008	University of Arkansas - Central Utility Plant		203	2
9/10/2008	Murphy Oil USA, Inc. - Jonesboro Terminal		202	7
9/11/2008	Belleville Shoe South, Inc.		201	7
9/18/2008	Eaton, Hydraulics Fluid Conveyance		194	6
10/23/2008	AluChem of Little Rock, LLC		159	5
10/24/2008	Gates Corporation		158	7
10/28/2008	Producers Rice Mill		154	7
10/28/2008	TEPPCO - West Memphis Terminal		154	6
11/3/2008	Magellan Pipeline Company - Fort Smith Terminal		148	2
11/17/2008	Pacific MDF Products, Inc. of Arkansas		134	2
12/1/2008	TEPPCO McRae Terminal		120	5
12/1/2008	Lexicon, Incorporated		120	2
12/1/2008	Federal Bureau of Prisons - Federal Correctional Complex		120	1
12/3/2008	Man USA Inc.		118	7
12/4/2008	Lockhead Martin Missiles & Fire Control		117	7
12/17/2008	Danaher Tool Group		104	5
12/22/2008	General Chemical, LLC		99	7
1/7/2009	Producers Rice Mill		83	7
1/8/2009	Tenenbaum Recycling Group, LLC		82	7
1/12/2009	Davis Iron and Metal		78	6
1/12/2009	Bunge North America - Osceola Landside		78	2
1/13/2009	TETRA Chemicals West Memphis		77	5
1/14/2009	Baldwin Piano, Inc.		76	5
1/16/2009	Alberto-Culver Company		74	6
1/16/2009	Baker Hughes Tools - BHT Products		74	7
1/30/2009	Farmers Grain Terminal, Inc. - Lake Village Facility		60	3
2/6/2009	Riceland Foods, Inc. - Hickory Ridge		53	2
2/9/2009	PIZO Operating Company, LLC		50	2
2/9/2009	PIZO Operating Company, LLC		50	2
2/9/2009	Thomas & Betts Corporation		50	5
2/11/2009	Bekaert Corporation		48	6

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Modification Class Change
5	Drafting Draft Permit Decision
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues

As of:	3/31/2009
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State Fiscal Quarter	Third
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**Hazardous Waste Management Permits**

Post-Closure:	5
Hazardous Waste Management:	14

a.

<b>Applications Pending</b>	4
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Type/Name	Permit No.	Days Pending	Reason Code
Permit Renewal/ PBCDF	29H	288	2 and 5
Permit Renewal/Sporting Goods	20H	201	5
Permit Modification/Reynolds Metals/Contingency Plan Update	30H	6	2 and 5
Permit Modification/Weyhauerser/ Facility Name Change	25H-RN1	82	2, 3, and 5

c.

Reason Codes:

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Modification Class Change
5	Drafting Draft Permit Decision or Mod. Approval
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other:

**HWM Permits and Modifications Completed from the Second Quarter  
(12/31/08 to 3/31/09)**

Type/Name	Permit No.
Modification / PBCDF / Multi Agent Processing	29H
Modification / PBCDF / Contingency Plan Update	29H
Modification / PBA / Contingency Plan Update	1H-RN2
Modification / Ash Grove / Financial Cost Update	28H-RN1

**HWM Modifications Received and Completed During the Third Quarter  
(1/1/09 to 3/31/09)**

Type/Name	Permit No.	Received; Approved
Modification/Clean Harbors/Contingency Plan Update	10H-RN1	12/12/08; 1/23/09
Modification/Clean Harbors/Tank 604 Replacement	10H-RN1	12/12/08; 1/23/09
Modification/ Clean Harbors/Secondary Cont. Coatings	10H-RN1	1/28/09; 2/3/09
Modification/ Clean Harbors/Site Contact Change	10H-RN1	2/3/09; 2/17/09
Modification/ Clean Harbors/Waste Analysis Plan Update	10H-RN1	12/12/08; 2/3/09
Modification/ PBCDF/Additional Hours Allowed for Shakedown	29H	2/4/09; 2/5/09
Modification/ Aerojet/ Ramp-Up for OB/OD	8H-RN1	12/22/08; 2/2/09
Modification/ Aerojet/ OBU Closure Changes	8H-RN1	2/6/09; 2/26/09
Modification/ Rineco/ Soil Testing for Closure Plan	28H-RN1	11/25/08; 3/2/09

# MINING DIVISION

As of: | 3/31/2009 |

State Fiscal Quarter | 3rd FY09 |

## Mining Division Permits/Category

Coal Mining		Open-Cut Mining	
Active	6	Sand and Gravel	126
Exploratory		Clay	46
		Shale	18
		In-Stream	12
		Soil	28
		Other	11
Coal Total	6	Open-Cut Total	241
<b>Total Mining Permits</b>	<b>247</b>		

a.

## Permits Pending- By Category/Facility

COAL MINING	Days Pending	Reason Code
OPEN-CUT MINING	Days Pending	Reason Code
Les Rogers Inc.	1437	8
Guy King and Sons	756	8
William Henry's Dozer Service	400	8
Douglas Taylor	336	3
Ark Excavating & Asphalt Paving	299	3
Bonds Excavating Enterprises	282	3
RazorRock Materials	133	3
Madison County Road Dept.	133	3
Trinity Materials	113	3
Twin Lake Quarrys, Inc.	105	3

c.

### Reason Codes:

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Hearing
5	Awaiting Close of Public Comment Period
6	Drafting Response to Comments
7	Drafting Draft Permit Decision
8	Legal Issues
9	Other:

### Applications pending over 500 days.

Les Rogers, Inc.:

A joint enforcement action ( Water Division and Mining Division) is currently pending for violations of the original permit. The

## MINING DIVISION

final decision on the application to add an additional mining location is being held pending the enforcement action.

Guy King and Sons: Further processing of the application has been delayed due to enforcement issues.

### **Permits issued since 1/1/2009:**

Basic Construction  
Acme Brick (3 permits)  
Tommy Mitchell General Contracting  
APAC-Arkansas, Inc.  
Crow Aggregates Co.  
Joey and Libby Brasel  
Hedger Aggregate, Inc.  
Bayird Properties, LLC  
Mtn. View Ready Mix  
GS Roofing Products, Inc. (2 permits)  
S&K Dirtworks  
Eugene Nottenkamper Family Trust



## SOLID WASTE DIVISION

As of: 3/31/2009

State Fiscal Quarter 3

### Solid Waste Management Permits/Category

Class 1 Landfills	41
Class 3 Landfills	31
Class 4 Landfills	39
Compost Facilities	32
CDMRF	0
Tire Processing Facilities	8
Transfer Station/WRFs	85

a.

### Permits Pending- By Category/Facility

Class 1 Landfill Apps/Mods		Days Pending	Reason Code	Notes
Morrilton Class 1 Vertical Expansion		326	3	
WCA - Rolling Meadows Expansion		606	1	
Desha Co. Class 1 Minor Mod		588	2	
Craighead County Major Mod				
Class 3 Landfill Apps/Mods		Days Pending	Reason Code	Notes
EMS Class 3T Landfill Permit Modification		1624	1	
SWEPCO Class 3N Initial (Turk Site)		190	3	
SWEPCO Class 3N Major Mod (Flint Creek Site)		1272	2	
Entergy Independence		852	2	
Entergy White Bluff		883	2	
Class 4 Landfill Apps/Mods		Days Pending	Reason Code	Notes
City of Conway Permit Application		1213	3	
Union Co. Class 4		315	1	
Mississippi Co. Class 4		447	1	
Pulaski County Recycling and Disposal:		498		
Compost Facility Apps/Mods		Days Pending	Reason Code	Notes
Fayetteville Composting		1019	1	
Lacy Composting		498	3	
Union County Compost Y		286	3	
Garland County Composting		385	3	

c.

<b>CDMRF Apps/Mods</b>		<b>Days Pending</b>	<b>Reason Code</b>	<b>Notes</b>
Union County Material Recoery Facility		196	3	
<b>Tire Processing Facility Apps/Mods</b>		<b>Days Pending</b>	<b>Reason Code</b>	<b>Notes</b>
Ash Grove TP		460	2	
Benton County TP		908	2	
<b>Transfer Station Apps/Mods</b>		<b>Days Pending</b>	<b>Reason Code</b>	<b>Notes</b>
IESI - Independence County TS		1077	3	
IESI - Lake City - Cleburne County TS		1127	3	
Yell County TS - Ola		532	3	
Methvin TS		1082	3	
Roll Off TS		382	3	
Tontitown (Eco Vista) Transfer Station		426	3	
<b>WRF Apps/Mods</b>		<b>Days Pending</b>	<b>Reason Code</b>	<b>Notes</b>

**Reason Codes:**

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Meeting
5	Drafting Draft Permit Decision
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other:

**ADEQ - Solid Waste Management Division**

**FY 2009 – Q3**

**The following permits were issued that were pending on the December 31st report:**

<b>Permit Number</b>	<b>Facility Name</b>	<b>Effective Date</b>
0035-STSW-MC	Miller County TS – Doddridge – Reissue General Permit	01/27/09
0226-S4-R1	City of Hope Class 4 - Modification	02/23/09
0047-STSW-MC	Miller County Transfer Station – Reissue General Permit	02/23/09
0074-STSW-SC	Yell County, Dardanelle, Reissue Coverage	03/30/09
0073-STSW-SC	Yell County, Danville, Reissue Coverage	03/30/09

WATER DIVISION  
NPDES

As of:	4/1/2009
State Fiscal Quarter	3

**NPDES Permits/Category**

<b>Individual Permits</b>	
Municipal	385
Industrial	467
<b>Stormwater Permits</b>	
Construction	848
Industrial	1736
Small Municipal Separate Storm	
Sewer System (MS4)	46
Individual	1
<b>General Permits</b>	
Coal Mining	4
Landfill	32
Non-Contact Colling Water	4
Aggregate Facilities	37
Self Service Laundry	0
Petroleum Storage	51
Individual Treatment	97
Water Treatment	126
Hydrostatic Testing	43
Car Wash	23
Ground Water	15
<b>Total</b>	<b>3915</b>

a.

Facility Name	Days Pending	Reason Code
MacSteel Division	1016	3
El Dorado Chemical Company	820	8
Union Pacific Railroad Company	820	5
City of Decatur	644	7
Harvey Couch Steam Electric	552	7
El Dorado Water Utilities	532	8
GEO Specialty Chemicals, Inc.	469	7
Fordyce Plywood Plant	454	2
C.P. Group	399	3
Stone Dam Creek Wastewater Plant	372	2
Northwest Arkansas Conservation Authority (NACA)	369	8
City of Smackover	322	2
Eagle View WWTF	313	6
Trumann Water and Sewer Commission	303	2
FutureFuel Chemical Company	301	5
Toltec Mounds Archeological State Park		
Toltec Mounds State Park	280	6
Tri-City Utilities, Inc.	280	6
City of Caraway	275	5

c.

WATER DIVISION  
NPDES

City of Hazen	273	5
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As of:	4/1/2009
State Fiscal Quarter	3

### No Discharge Permits

Agriculture	333
Industrial	1133
Salt Water Disposal	511
Municipal	43
Domestic	7
Underground Injection Control (UIC)	8

a.

<u>Agriculture</u>	Days Pending	Reason Code
Rick Houston (5042-W)	47	4

<u>Industrial</u>	Days Pending	Reason Code
Little Portion, Inc. (5041-W)	71	4
T-N-L Meat Processing (4744-WR-1)	71	5
Allen's Canning (4438-WR-4)	76	4
Environmental Solutions and Services (4919-WR-3)	86	5
Eastern Tank Service (4927-WR-1)	88	7
Riviana Foods, Inc. (3954-WR-4)	93	4
Arkansas Resources Management (5040-W)	104	5
Elm Springs Sewer Department (4791-WR-1)	112	5
Southwestern Energy (5043-W)	114	4
Garner Land Farm (5027-W)	118	9
Commercial Metals Company (1689-WR-3)	135	4
Magnet Cove School District (4804-WR-1)	135	4
Value Stream Environmental (4788-WR-1)	190	4
Environmental Solutions and Services (5030-W)	201	2
Northwest Arkansas Recovery (4707-WR-1)	201	9
Central Arkansas Disposal, LLC (4929-WR-2)	233	9
City of Fayetteville (5028-W)	247	7
Environmental Solutions and Services (5010-W)	335	2
Fugo Services, LLC (4500-WR-1)	343	4
Capstone Oilfield Disposal of Arkansas (2919-WR-3)	343	9

c.

Prairie County Landfarm (5017-W)	362	7
Green Grow Disposal (3968-WR-2)	403	2
Lost Rock Ranch (4956-W)	488	2

<b>Salt Water Disposal (SWD)</b>	<b>Days Pending</b>	<b>Reason Code</b>
Arklatx Optg. (0446-WG-SW-1)	523	8
Circle Ridge Production (0403-WG-SW-1)	599	8
Marty Shelton, Inc. (0692-WG-SW)	622	8
A.A. Gilbert, Ark. Acct. (0536-WG-SW-2)	719	8

AOGC has not issued Authority Letter  
AOGC has not issued Authority Letter  
AOGC has not issued Authority Letter  
AOGC has not issued Authority Letter

**Reason Codes:**

1	Reviewing Technical Information
2	Waiting on information from Applicant
3	Applic. complete; Waiting on close of 1st public comment period
4	1st comment period complete; Draft permit pending issuance
5	Draft permit issued; waiting on 30-day comment period
6	Waiting on proof-of-publication of draft permit
7	Final Permit in routing/being prepared
8	Waiting on AOGC Authority letter
9	Other (i.e. legal, no response from applicant, etc.)

MEMORANDUM

d.

**DATE:** April 13, 2009

**TO:** LEGISLATIVE COUNCIL

**FROM:** TERESA MARKS, DIRECTOR  
ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

**RE:** SECTION 43(d) of ACT 1281 OF THE 2007 REGULAR SESSION  
OF THE ARKANSAS GENERAL ASSEMBLY

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As provided by Section 43(d) of Act 1281 of the 2007 Regular Session, the Arkansas Department of Environmental Quality (“Department”) presents the number and type of administrative enforcement actions initiated by the Department and the geographic location of each violation. This information is contained in the attached copies of Public Notice for the period of October 1, 2008 through December 30, 2008. Pursuant to A.C.A. § 8-4-103(d)(1) the Department is required to Public Notice any administrative enforcement order and the notice must include the type of enforcement action, the geographic location of the violation, and the amount of penalty assessed. (See Attachment) The total number of administrative enforcement actions initiated during this time period is 44.

Additionally the Department is authorized by A.C.A. §8-4-103 (b) to institute a civil action in any court of competent jurisdiction to compel compliance with state environmental laws and regulations. Following is a list of actions which have been filed in court for the period of January 1, 2009 through March 31, 2009.

Type of Civil Action	Defendant	Geographic Location
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No filing fees for this quarter.

The Department presents the total amount of fines and collections from Supplemental Environmental Projects verified by the Department for the period of January 1, 2009 through March 31, 2009

Civil Penalties Collected	\$105,496.90
Supplemental Environmental Projects Verified	\$0.00



## ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

### NOTICE OF ENFORCEMENT ACTIONS

Public notice is hereby given that the Arkansas Department of Environmental Quality (ADEQ) has entered into the Consent Administrative Orders and has issued the Notices of Violation listed below. Documents for these enforcement matters can be made available for inspection or copying by contacting ADEQ's Legal Division, 5301 Northshore Drive, North Little Rock, Arkansas 72118-5317. There may be a charge to cover photocopying costs for some documents. Copies of enforcement documents, including those referenced in this notice also are available for viewing on the ADEQ website at [http://www.adeq.state.ar.us/legal/cao\\_info.asp](http://www.adeq.state.ar.us/legal/cao_info.asp). Further, ADEQ is accepting written comments from the public regarding these matters. Such comments must be sent to ADEQ, Legal Division, at the above address within 30 days after publication of this Notice. If a comment on any proposed Consent Administrative Order is received by ADEQ within this time period, in accordance with Act 163 of 1993, the person submitting the comment may request the Pollution Control and Ecology Commission to set aside the order in the matter by filing a petition with the Commission Secretary. If a comment on any Notice of Violation is received by ADEQ within this time period, the person submitting the comment will be given notice of any hearings held on the matter and shall have the right to intervene in any hearing in the matter by filing a petition for intervention with the Commission Secretary. Any such petition must be filed in accordance with applicable regulations and sent to the Commission Secretary, 101 East Capitol, Suite 205, Little Rock, Arkansas 72201.

### CONSENT ADMINISTRATIVE ORDERS

American Railcar Industries, Inc., Paragould Plant, Greene County, Air Division, \$1,417.50 Penalty

Delta Asphalt of Arkansas, Inc., Cedar Rapids Portable Plant, Van Buren County, Air Division, \$7,020.00 Penalty

Eagle Development Company North, Izard County, Water Division, No Penalty

Harrison Animal Clinic, Boone County, Air Division, \$2,697.75 Penalty

Treated Materials Company, Cleveland County, Hazardous Waste, \$4,000.00 Penalty

### NOTICES OF VIOLATION

Gammill Oil Co., Inc. d/b/a Hill Top Country Market, Mr. Guy Gammill, Registered Agent, Stone County, Regulated Storage Tanks Division, \$1,500.00 proposed penalty

Hazardous Materials Management, Emergency Response & Training, Inc., d.b.a. Haz-M.E.R.T., Inc., Benton County, Hazardous Waste Division, \$386,299.50 proposed penalty

Stephenson Oil Co., Inc. Mr. Lee Stephenson, Registered Agent, Cleburne County, Regulated Storage Tanks Division, \$1,500.00 proposed penalty

Susan Evans, Chicot County, Mining & Water Division, \$7, 200.00 proposed penalty

Dated this 10th day of January 2009  
Teresa Marks, Director  
Arkansas Department of Environmental Quality

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## ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

### NOTICE OF ENFORCEMENT ACTIONS

Public notice is hereby given that the Arkansas Department of Environmental Quality (ADEQ) has entered into the Consent Administrative Orders and has issued the Notices of Violation listed below. Documents for these enforcement matters can be made available for inspection or copying by contacting ADEQ's Legal Division, 5301 Northshore Drive, North Little Rock, Arkansas 72118-5317. There may be a charge to cover photocopying costs for some documents. Copies of enforcement documents, including those referenced in this notice also are available for viewing on the ADEQ website at [http://www.adeq.state.ar.us/legal/cao\\_info.asp](http://www.adeq.state.ar.us/legal/cao_info.asp). Further, ADEQ is accepting written comments from the public regarding these matters. Such comments must be sent to ADEQ, Legal Division, at the above address within 30 days after publication of this Notice. If a comment on any proposed Consent Administrative Order is received by ADEQ within this time period, in accordance with Act 163 of 1993, the person submitting the comment may request the Pollution Control and Ecology Commission to set aside the order in the matter by filing a petition with the Commission Secretary. If a comment on any Notice of Violation is received by ADEQ within this time period, the person submitting the comment will be given notice of any hearings held on the matter and shall have the right to intervene in any hearing in the matter by filing a petition for intervention with the Commission Secretary. Any such petition must be filed in accordance with applicable regulations and sent to the Commission Secretary, 101 East Capitol, Suite 205, Little Rock, Arkansas 72201.

### CONSENT ADMINISTRATIVE ORDERS

Anthony Timberlands, Inc., Ouachita County, Air Division, \$3,891.25 Penalty

APAC-Arkansas, Inc., Boone County, Air Division, \$6,499.00 Penalty

Arkansas Steel Associates, LLC, Jackson County, Air Division, \$5,227.50 Penalty

City of Brinkley, Monroe County, Water Division, No Penalty

Comer Mining Corporation, Sebastian County, Water Division, \$19,400.00 Penalty

Covington Enterprises, Inc., Washington County, Air Division, \$1,125.00 Penalty

Cross Oil Refining & Marketing, Inc., Union County, Air Division, \$4,455.00 Penalty  
Dennis Allen Construction Co., of Mountain Home, Inc., Baxter County, Air Division, \$2,115.00 Penalty

Foy Brown, Individually, and as Owner of Green Grow Disposal, Sebastian County, Air Division, \$945.00

Fugo Services, LLC., Franklin County, Water Division, \$9,300.00 Penalty

Gordon Beard Property, Saline County, Hazardous Waste Division/Air Division,  
\$500.00 Penalty

Hall Manufacturing, LLC, Pulaski County, Air Division, \$9,810.00 Penalty

Hydrocarbon Recovery Services, Inc., d/b/a FCC Environmental, Pulaski County,  
Hazardous Waste Division, \$14,406.00 Penalty

McGeorge Contracting Co., Inc., d/b/a Rauch & Herndon Mine, Pulaski County, Water  
Division, No Penalty

Mena Aerospace, Inc., Polk County, Hazardous Waste Division, \$2,500.00 Penalty

Union Power Partners, L.P., Union Power Station, Union County, Air Division,  
\$4,413.50 Penalty

West Fraser, Inc., Union County, Air Division, \$700 Penalty

#### **DEFAULT ADMINISTRATIVE ORDER**

Wishbone Inc., dba Tri-Oaks, Independence County, Regulated Storage Tanks  
Division, \$4,500.00 Penalty

#### **NOTICE OF VIOLATION AND PERMIT REVOCATION**

Southland Septic Service, Inc., Hot Spring County, Water Division, \$16,300.00  
Proposed Penalty.

Dated this 13th day of February 2009  
Teresa Marks, Director  
Arkansas Department of Environmental Quality

File: E:\PublicNotices\PubNot.February2009.doc

# ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

## NOTICE OF ENFORCEMENT ACTIONS

Public notice is hereby given that the Arkansas Department of Environmental Quality (ADEQ) has entered into the Consent Administrative Orders and has issued the Notices of Violation listed below. Documents for these enforcement matters can be made available for inspection or copying by contacting ADEQ's Legal Division, 5301 Northshore Drive, North Little Rock, Arkansas 72118-5317. There may be a charge to cover photocopying costs for some documents. Copies of enforcement documents, including those referenced in this notice also are available for viewing on the ADEQ website at [http://www.adeq.state.ar.us/legal/cao\\_info.asp](http://www.adeq.state.ar.us/legal/cao_info.asp). Further, ADEQ is accepting written comments from the public regarding these matters. Such comments must be sent to ADEQ, Legal Division, at the above address within 30 days after publication of this Notice. If a comment on any proposed Consent Administrative Order is received by ADEQ within this time period, in accordance with Act 163 of 1993, the person submitting the comment may request the Pollution Control and Ecology Commission to set aside the order in the matter by filing a petition with the Commission Secretary. If a comment on any Notice of Violation is received by ADEQ within this time period, the person submitting the comment will be given notice of any hearings held on the matter and shall have the right to intervene in any hearing in the matter by filing a petition for intervention with the Commission Secretary. Any such petition must be filed in accordance with applicable regulations and sent to the Commission Secretary, 101 East Capitol, Suite 205, Little Rock, Arkansas 72201.

### CONSENT ADMINISTRATIVE ORDERS

Big River Outfitters, LLC, Drew County, Hazardous Waste Division, \$13,200.00  
Penalty

City of Fort Smith Class 1 Landfill, Sebastian County, Solid Waste Division,  
\$38,509.50 Penalty

City of Jonesboro-Class IV Landfill Closure, Craighead County, Water Division,  
\$9,500.00 Penalty

City of Oak Grove Heights, Green County, NPDES/Water Division, \$2,000.00 Penalty

Crittenden County Landfill, Crittenden County, Air Division/Solid Waste Division  
\$9,840.00 Penalty

Emerson Electric Company, d.b.a. Emerson Appliance Motors, Greene County,  
Hazardous Waste Division, \$12,767.00 Penalty

Federal Drier and Storage Company, Lonoke County, Air Division, \$1,125.00 Penalty  
Flakeboard America Limited, Hot Spring County, Air Division, \$3,597.00 Penalty

Hillcrest Camshaft Service, Inc., Pulaski County, Air Division, \$1,980.00 Penalty

K2 Marine, Inc., Johnson County, Air Division, \$7,003.12 Penalty

R.D. Plant Contracting, Inc., Pike County, Air Division, \$2,500.00 Penalty

University of Arkansas Engineering Research, Washington County, Air Division,  
\$13,351.50 Penalty

### **NOTICE OF VIOLATION**

Arkansas Aluminum Alloys, Inc., Garland County, Air Division, \$218,785.00 proposed  
penalty

Donald Shamsie d/b/a DJ's Convenience Store, Conway County, Regulated Storage  
Tanks Division, \$1,875.00 proposed penalty

Kroger Limited Partnership I c/o Corporation Service Company Registered Agent,  
Pulaski County, Regulated Storage Tanks Division, \$5,250.00 proposed penalty

Star Transportation, LLC. A.M. Heringer, III, Registered Agent, Craighead County,  
Regulated Storage Tanks Division, \$1,500.00 proposed penalty

### **EMERGENCY ORDER**

Abandoned Chemical Drum, I-40 West Bound, Mile Marker 133, Truck Parking Area,  
Faulkner County, Arkansas, Hazardous Waste Division, No Penalty

Dated this 12th day of March 2009  
Teresa Marks, Director  
Arkansas Department of Environmental Quality

File: E:\PublicNotices\PubNot.March2009.doc

ARKANSAS POLLUTION CONTROL AND ECOLOGY COMMISSION  
QUARTERLY REPORT TO ARKANSAS LEGISLATIVE COUNCIL  
ON RULEMAKING ACTIVITIES

Months In Quarter: January, February, and March 2009.

**1. Regulation Number and Name:** Regulation No. 2, Third-Party Rulemaking, River Valley Regional Water District; Docket No. 06-003-R.

**a. Amendment Proposed By:** River Valley Regional Water District ("RVRWD").

**b. Description:** RVRWD filed its request to initiate rulemaking on January 13, 2006. These amendments concern Regulation No. 2. Some of the proposed changes involve amending Regulation No. 2 to include amending Section 2.304 to establish a procedure by which regional water districts and other public water authorities would be able to request approval from the Pollution Control & Ecology Commission to use a water body designated as extraordinary resource waters as a source of drinking water supply.

The Commission initiated the rulemaking process on January 27, 2006, and no final decision has been made.

**c. Justification:** These amendments establish a procedure by which regional water distribution districts and other public water authorities would be able to request approval from the Arkansas Pollution Control & Ecology Commission to use Extraordinary Resource Waters as a source of drinking water supply.

**d. Economic Impact:** RVRWD states that there will be no cost to the agency. The amendments will have no financial impact on small business.

**e. Environmental Benefit Analysis:** No environmental benefit analysis is required for this regulation.

**2. Regulation Number and Name:** Regulation No. 6, Regulations for State Administration of the National Pollutant Discharge Elimination System (NPDES) Third-Party Rulemaking; Docket No. 08-003-R.

**a. Amendment Proposed By:** Central Arkansas Water ("CAW").

**b. Description:** CAW filed its request to initiate third-party rulemaking on February 22, 2008. CAW is proposing amendments to Regulation No. 6 to add a new section to the regulation to prohibit discharges of wastewater, except stormwater discharges permitted under the NPDES stormwater discharge program, into Lake Maumelle.

The Commission initiated the rulemaking process on March 28, 2008 and the Commission adopted amendments on January 23, 2009.

**c. Justification:** Proposed changes are necessary because direct surface wastewater discharges were found to pose the greatest threat to the quality of the water and studies show that if any direct wastewater discharges are allowed into the lake it will be impossible to meet lake water quality standards.

**d. Economic Impact:** ADEQ states that there is no cost to the agency to implement the regulation.

**e. Environmental Benefit Analysis:** No environmental benefit analysis is required for this regulation.

**3. Regulation Number and Name:** Regulation No. 19, Regulations of the Arkansas Plan of Implementation for Air Pollution Control; Docket No. 08-004-R.

**a. Amendment Proposed By:** Arkansas Department of Environmental Quality ("ADEQ").

**b. Description:** ADEQ filed its request to initiate rulemaking on May 9, 2008. The revisions to Regulation 19 are being proposed in order to bring the state regulation into conformance with the Federal Clean Air Interstate Rule (CAIR), which deals with interstate transport of nitrogen oxide and sulfur dioxide emissions from fossil-fuel powered electric generating units through the use of a cap and trade program.



Provisions of the CAIR program previously were incorporated by reference into Regulation 19.

The Commission initiated the rulemaking process on May 22, 2008, and no decision has been made.

**c. Justification:** Proposed changes are necessary in order to make the regulation conform to the Federal Clean Air Interstate Rule (CAIR).

**d. Economic Impact:** ADEQ states that there is no cost to the agency to implement the regulation.

**e. Environmental Benefit Analysis:** No environmental benefit analysis is required for this regulation.

**4. Regulation Number and Name:** Regulation No. 8, Administrative Procedures; Docket No. 08-012-R.

**a. Amendment Proposed By:** Arkansas Department of Environmental Quality ("ADEQ").

**b. Description:** Proposed changes are necessary to add new definitions, new language regarding disclosure statements, revisions concerning the filing of documents by facsimile or electronic mail, new language to allow the ADEQ Director to authorize an extension of time for public comments on draft permits, and the addition of an appendix to include forms for the Economic Impact and Environmental Benefit Analysis requirements.

The Commission initiated the rulemaking process on July 25, 2008 and the Commission adopted amendments on January 23, 2009.

**c. Justification:** Proposed changes are necessary in order to update the regulation to conform to current practices.

**d. Economic Impact:** ADEQ states that there is no cost to the agency to implement the regulation.

**e. Environmental Benefit Analysis:** No environmental benefit analysis is required for this regulation.

**5. Regulation Number and Name:** Regulation No. 19, Third-Party Rulemaking, (Entergy); Docket No. 08-014-R.

**a. Amendment Proposed By:** Entergy Arkansas, Inc., the Arkansas Electric Cooperative Corporation, the Conway Corporation, City Water and Light Plant of the City of Jonesboro and the West Memphis Utility Commission ("Entergy").

**b. Description:** Entergy filed its request to initiate rulemaking on October 2, 2008. These amendments concern Regulation No. 19. The proposal would amend Regulation 19 by revising the compliance date for installing Best Available Retrofit Technology ("Bart") air pollution control equipment to conform to the U.S. Environmental Protection Agency's ("EPA") Regional Haze Rule, which requires installation of BART equipment within five years of EPA approval of the Arkansas Regional Haze State Implementation Plan.

The Commission initiated the rulemaking process on October 24, 2008, and no final decision has been made.

**c. Justification:** The proposed rule change enables industry to proceed with installation of the appropriate approved emission control technology to address visibility impacts at the Caney Creek and the Upper Buffalo Wilderness Area in Arkansas that are designated Federal Class I Areas. The proposed rule change also reduces the potential financial risk to Arkansas electric consumers created by early investments in pollution control equipment not yet approved by the EPA, the final authority on the Regional Haze SIP.

**d. Economic Impact:** Entergy states that there will be no cost to the agency. The amendments will have no financial impact on small business.

**e. Environmental Benefit Analysis:** No environmental benefit analysis is required for this regulation.

4-1-09

Date

Michael O'Malley  
Michael O'Malley  
Administrative Hearing Officer  
Arkansas Pollution Control and  
Ecology Commission

# ADEQ REVENUE FROM PERMIT FEES AND LICENSES

All figures generated 04/01/09, based on active invoices. Date range =01-01-09 - 03-31-09

b.

Invoice Identifier	Fee Code	Description	Fund	Collections
RST - Tank Installer Licenses	RST	Tank installer licenses	SRS0000	7,000.00
TKS - Storage Tank Fees	TKS	Storage Tank Fees		16,080.00
ASB - Asbestos Licenses	ASB	Asbestos Licenses	SAC0000	30,810.00
LED - Individual Licenses - Lead	LED	Individual Licenses	MPL0000	700.00
CCL - Contractors Licenses - Lead	CCL	Contractors Licenses	MPL0000	2,900.00
			SAC0000	59,725.07
HWD - HW Permits	HWD	Hazardous Waste Permits	SHW0000	159,080.01
TRF - Transfer Facilities	TRF	Transfer Facilities		
HWL- HW Licenses	HWL	HW Licenses		925.00
SFF - Superfund	HWD	Superfund permit fees	THS0000	
			MEE0000	
LAB - Lab Certification Fees	LAB	Lab Certification Fees	HMA0100	19,830.00
MPS - Mining Fees	MPS	Non-coal mining permit Fees	HMA0100	3,155.00
		Coal Mining Permit Fees	MAF0000	600.00
		Quarry Permit Fees	TLR0000	1,750.00
MBL - Mining Fees	MBL	Blaster Permits	MAF0000	50.00
DCO - Dump Control Officers	DCO	Dump Control Officer Licenses	TPE0000	
SWL - Sanitary Landfill Operators	SWL	Sanitary Landfill Operator Licenses		5,155.00
TTL - Waste Tire Licenses	TTL	Waste Tire Licenses		6,175.00
TPF - Waste Tire Facilities	TPF	Waste Tire Facilities		925.00
MER - Mercury Switches	MER	Mercury Switches	TWS0100	1,546.00
SWF - Municipal Landfills	SWF	Municipal Landfill Fees	TWS0100	313,176.66
			TWS0200	940,734.06
			TLP0100	806,171.94
ILF - Industrial Landfills	ILF	Industrial Landfill Fees	TWS0100	2,562.43
			TWS0200	7,552.41
			SMB0000	3,371.60
WWL - Wastewater Licenses	WWL	Waste Water Operator Licenses	MWW0000	6,580.00
Total				2,396,555.18

# ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range =01-01-09 - 03-31-09

b.

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Unknown	Short-Term Authority	Total
AIR									
	G	General Operating Permit	\$ 8,000 40	\$ 5,000 25					\$ 13,000 65
	LC	Late Charge (Air LC)	\$ 1,543 16						\$ 1,543 16
	MS	Minor Source (Air MS)	\$ 123,969 100	\$ 1,500 3		\$ 9,600 24			\$ 135,069 127
	T5	Title 5 (Air T5)	\$ 749,483 39	\$ 1,185 1		\$ 28,377 30			\$ 779,045 70
	LC	Late Charge (Air T5)	\$ 5,325 5						\$ 5,325 5
<b>AIR TOTAL</b>			\$ 888,320 \$ 200	\$ 7,685 \$ 29	\$ - \$ -	\$ 37,977 \$ 54	\$ - \$ -	\$ - \$ -	\$ 933,982 \$ 283
<b>SOLID WASTE</b>									
	1	Class I Landfill	\$ 24,000 4			\$ 7,000 2			\$ 31,000 6
	3C	Class III commercial (SW 3C)							\$ - \$ -
	3T	Class III Tire Monofill (SW 3T)							\$ - 0
	3N	Class III Non-commercial	\$ 9,000 3	\$ 3,000 3		\$ 5,000 1			\$ 17,000 7
	4	Class IV Landfill	4,000 8	1,000 1		1,000 1			\$ 6,000 10
	CO	Composting Organic Waste (Solid Waste CO)	\$ 900 2	\$ 450 1					\$ 1,350 3

# ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range =01-01-09 - 03-31-09

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Unknown	Short-Term Authority	Total
	CL	Closed Facility (Solid Waste CL)	\$ 1,500 3						\$ 1,500 3
	CY	Composting Yard Waste (Solid Waste CY)	\$ 2,250 5						\$ 2,250 5
	P	Postclosure Fee (Solid Waste P)	\$ 2,000 4						\$ 2,000 4
	TS	Transfer Station or MRF	\$ 9,450 21						\$ 9,450 21
	WR	Solid Waste Recovery	\$ 900 2	\$ 500 1					\$ 1,400 3
	LC	Late Charge (Solid Waste LC)	\$ 735 4						\$ 735 4
<b>SOLID WASTE TOTAL</b>			54,735 56	4,950 6	0 0	13,000 4		0 0	72,685 66

# ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range =01-01-09 - 03-31-09

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Unknown	Short-Term Authority	Total
<b>WATER - NPDES</b>									
	N-A	NPDES Agricultural (Minor With Toxic)	\$ 24,857 4						\$ 24,857 4
	N-B	NPDES Saltwater (Minor Without Toxic)	\$ 168,187 119	\$ 1,914 4					\$ 170,101 123
	N-C	NPDES Cooling Water	\$ 3,200 8						\$ 3,200 8
	N-G	NPDES Coal Mining (converted)							\$ - 0
	N-G2	NPDES Coal Mining							\$ - 0
	N-G3	NPDES Sanitary Landfill Run-off							\$ - 0
	N-G5	NPDES Bulk Petroleum Storage	\$ 3,600 9						\$ 3,600 9
	N-G6	NPDES Individual Home Treatment							\$ - 0
	N-G7	NPDES Water Plant Backwash Filter	\$ 10,800 27						\$ 10,800 27
	N-G8	NPDES Pipeline Hydrostatic Test	\$ 200 1	\$ 3,800 19					\$ 4,000 20

# ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range =01-01-09 - 03-31-09

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Unknown	Short-Term Authority	Total
	N-G9	NPDES Car/truck Wash Facility	\$ 1,400 7						\$ 1,400 7
	N-GA	NPDES Groundwater Clean-up	\$ 500 1						\$ 500 1
	N-GE	Cooling Towers; Tower & Boiler Blowdown (Water-NPDES GE)		\$ 200 1					\$ 200 1
	N-GC	NPDES Sand and Gravel	\$ 2,200 11	1,100 4					\$ 3,300 15
	N-J	NPDES Major Non-municipal,	\$ 75,000 5						\$ 75,000 5
	N-K	NPDES Major Non-municipal, MRAT 80-100	\$ 22,000 2						\$ 22,000 2
	N-L	NPDES Discretionary Major	\$ 22,000 2						\$ 22,000 2
	LC	Late Charge	\$ 3,986 20						\$ 3,986 20
	LS	Late Charge (Storm Water)	\$ 1,414 69						\$ 1,414 69
	N-M	NPDES Major Municipal	\$ 84,621 11						\$ 84,621 11
	NO-EX	No-Exposure Certification (Water-NPDES)	\$ 6,512 33	\$ 2,200 11					\$ 8,712 44
	N-O	NPDES Minor Aquatic Animal Prod	\$ 2,500 1						\$ 2,500 1

# ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range =01-01-09 - 03-31-09

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Unknown	Short-Term Authority	Total
	N-P	NPDES Minor Variable Discharge	\$ 3,300 11			\$ 200 1			\$ 3,500 12
	N-Q	NPDES Construction Permit		\$ 3,500 7				\$ 200 1	\$ 3,700 8
	N-R1	NPDES Stormwater Manufacturing	\$ 56,100 281	\$ 6,000 30					\$ 62,100 311
	N-R2	NPDES Stormwater Construction	\$ 32,750 166	\$ 14,600 73					\$ 47,350 239
	R4	NPDES Stormwater: MSF Phase II	\$ 200 1						\$ 200 1
	Z	Interim Authority			200 1				200 1 0
<b>WATER NPDES TOTAL</b>			525,327 789	33,314 149	200 1	200 1	0 0	200 1	559,241 941
<b>STATE WATER PERMITS</b>									
	ST	Short-Term Authorization							\$ - 0
	S-D	Confined Animal or Small Sep	\$ 15,800 79	\$ 250 1		\$ 200 1			\$ 16,250 81
	S-E	State Permits Branch Commercial or	\$ 31,833 64	\$ 2,250 5		\$ 1,000 2			\$ 35,083 71
	S-F	Industrial Sludge App							\$ - 0
	S-G1	State Permits Branch Confined	\$ 100 1						\$ 100 1
	S-H	Salt Water Disposal (SPB H)	\$ 20,250	\$ 1,750		\$ 3,750			\$ 25,750



# ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range =01-01-09 - 03-31-09

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Unknown	Short-Term Authority	Total
			81	7		15			103

# ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Figures generated from ADEQ Permit Data System. Date range =01-01-09 - 03-31-09

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Unknown	Short-Term Authority	Total
	GLA	Oil & Gas Land Application		23,500 47					\$ 23,500 47
	GP	Oil & Gas Pits		75,300 251					\$ 75,300 251
	S-I	POTW Non-NPDES Land App	\$ 1,000 2						\$ 1,000 2
	LC	Late Charge(Water-SPB LC)	\$ 690 21						\$ 690 21
	Z	Interim Authority (Water-SPB Z)							\$ - 0
	ST	Short-Term Authorization (Water-SPB ST)		\$ 200 1				\$ 14,600 73	\$ 14,800 74
<b>WATER - STATE PERMIT TOTALS</b>			\$ 69,673 248	\$ 103,250 312	\$ - -	\$ 4,950 18		\$ 14,600 73	\$ 192,473 651
	U-1	State Permits Branch UIC - Class I	\$ 90,000 6						\$ 90,000 6
	Z	Interim Authority							\$ - 0
<b>UIC TOTALS</b>			\$ 90,000 6	\$ - 0	\$ - 0	\$ - 0		\$ - 0	\$ 90,000 6
<b>TOTAL</b>			\$ 1,628,055 1299	\$ 149,199 496	\$ 200 1	\$ 56,127 77	\$ - 0	\$ 14,800 74	\$ 1,848,381 1947